

To: THE GENERAL MEETING OF SHAREHOLDERS

REPORT

**on certain transactions concluded with other public enterprises
during July 2025 - March 2026**

Pursuant to Article 52 paragraph (1) of Government Emergency Ordinance No. 109/2011 "The Board of Directors [...] convenes the general meeting of shareholders in order to approve any transaction, if its value, individually or in a series of concluded transactions, exceeds 10% of the value of net assets [...] or exceeds 10% of the revenue ... with the controlling shareholders or with a company controlled by such shareholders".

Moreover, pursuant to Article 52 paragraph (3) of Government Emergency Ordinance No. 109/2011 "The Board of Directors [...] informs the shareholders, during the first General Meeting of Shareholders following the legal act, on any transaction concluded by the public enterprise with:

- a) persons provided in paragraphs (1) and (2) and the value of the transaction is below the level established in paragraph (1);
- b) another public enterprise or with the public supervisory authority, if the transaction has a value, individually or in a series of transactions, of at least the equivalent in RON of EUR 100,000".

According to Article 2, point 2 of GEO No.109/2011, "public enterprise has the following meanings:

- a) autonomous public companies established by the State or by a territorial administrative unit;
- b) national companies and corporations, companies in which the State or an administrative-territorial unit is the sole or majority shareholder or in which it has control;
- c) companies in which one or more of the public enterprises referred to in (a) and (b) has a majority or controlling interest."

Accordingly, we hereby inform the General Meeting of Shareholders that for **July 2025 - March 2026**, Romgaz concluded the following transactions with:

1) TSO (SNTGN Transgaz SA Mediaş)

Transmission capacity booking in entry/exit points to/from the National Transmission System (NTS) is made annually, quarterly and monthly, taking into account the delivery profile to end clients/consumers on one hand and costs optimisation for Romgaz on the other hand.

Therefore, in line with the calendar for transmission capacity booking, for 2024-2025 and 2025 - 2026 gas years, the Network User (NU) Romgaz booked annual transmission capacity, calculated to achieve the lowest cost (optimise the cost per portfolio). Additionally, to the terms set by law, NU Romgaz books quarterly and monthly transmission capacity.

In this respect, the table below shows a summary of concluded transactions:

Contract (No./Date)	Scope of Contract	Contract Term	Contracted Capacity (MWh)	Amount without VAT (RON)
02/11.07.2025	Provision of annual VTP access and balancing services	01.10.2025 01.10.2026	-	-
886L/23.07.2025	Provision of monthly gas transmission services at NTS entry points	01.08.2025 01.09.2025	124,465.00	695,759.35
887L/23.07.2025	Provision of monthly gas transmission services at NTS exit points	01.08.2025 01.09.2025	258,345.75	1,205,345.24
915L/20.08.2025	Provision of monthly gas transmission services at NTS entry points	01.09.2025 01.10.2025	127,350.00	574,348.50

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916L/20.08.2025	Provision of monthly gas transmission services at NTS exit points	01.09.2025 01.10.2025	243,387.12	927,304.93
30T/25.08.2025	Provision of quarterly gas transmission services at NTS entry points	01.09.2025 01.01.2026	58,420.50	379,145.80
31T/25.08.2025	Provision of quarterly gas transmission services at NTS exit points	01.09.2025 01.01.2026	442,072.144	2,617,067.09
29/25.08.2025	Provision of annual gas transmission services at NTS entry points	01.09.2025 01.09.2026	48,910,365.00	240,638,097.90
79/25.08.2025	Provision of annual gas transmission services at NTS exit points	01.09.2025 01.09.2026	2,486,817.64	11,140,125.40
52L/17.09.2025	Provision of monthly gas transmission services at NTS entry points	01.10.2025 01.11.2025	182,900.000	1,159,586.00
53L/17.09.2025	Provision of monthly gas transmission services at NTS exit points	01.10.2025 01.11.2025	5,209.116	15,147.16
173L/22.10.2025	Provision of monthly gas transmission services at NTS entry points	01.11.2025 01.12.2025	238,500.00	1,829,295.00
169L/22.10.2025	Provision of monthly gas transmission services at NTS exit points	01.11.2025 01.12.2025	3,280.08	22,927.76
289L/19.11.2025	Provision of monthly gas transmission services at NTS entry points	01.12.2025 01.01.2026	388,740.00	2,888,226.00
305L/19.11.2025	Provision of monthly gas transmission services at NTS exit points	01.12.2025 01.01.2026	4,832.75	37,502.10
107T/11.11.2025	Provision of quarterly gas transmission services at NTS entry points	01.01.2026 01.04.2026	874,620.00	4,318,126.20
108T/11.11.2025	Provision of quarterly gas transmission services at NTS exit points	01.01.2026 01.04.2026	430,680.33	2,799,422.15
387L/17.12.2025	Provision of monthly gas transmission services at NTS entry points	01.01.2026 01.02.2026	227,385.00	2,063,497.95
392L/17.12.2025	Provision of monthly gas transmission services at NTS exit points	01.01.2026 01.02.2026	6,120.92	51,599.35
530L/21.01.2026	Provision of monthly gas transmission services at NTS entry points	01.02.2026 01.03.2026	165,900.00	1,210,132.00
531L/21.01.2026	Provision of monthly gas transmission services at NTS exit points	01.02.2026 01.03.2026	13,022.88	117,987.33
137T/10.02.2026	Provision of quarterly gas transmission services at NTS exit points	01.04.2026 01.07.2026	44,162.75	323,271.37
629L/18.02.2026	Provision of quarterly gas transmission services at NTS entry points	01.03.2026 01.04.2026	37,200.00	276,396.00
630L/18.02.2026	Provision of monthly gas transmission services at NTS exit points	01.03.2026 01.04.2026	5,389.75	46,190.18

Based on the daily gas demand (as a consequence of the changes in client portfolio) and with the purpose of optimizing capacity booking costs related to transmission services, Romgaz took over/transferred transmission capacity from/to other NTS network users. Subsequently, pursuant to NTS Network Code, approved by Order No. 16/2013 of ANRE (National Regulatory Authority for Energy) President, Romgaz concluded with SNTGN Transgaz SA the following addenda to:

✓ Gas transmission contract No. 831L/18.06.2025 for NTS exit points:

Addendum No.	Contract Scope	Contract Term	Transmission Capacity (MWh)			Value without VAT (RON)
			Transferred	Taken	Returned	
1	Provision of gas transmission services at NTS exit - monthly capacity	01.07.2025 01.08.2025		0.01		0.04
2					0.01	0.00
3				0.01		1.11
4				600		2,388.00
5				600	600	31,044.00

✓ Gas transmission contract No.82/28.08.2024 for NTS exit points:

Addendum No.	Contract Scope	Contract Term	Transmission Capacity (MWh)			Value without VAT (RON)
			transfer red	taken	returned	
4	Provision of gas transmission services at NTS exit - annual capacity	01.10.2024		0.000001		0.000004
5		01.10.2025			0.000001	

✓ Gas transmission contract No.887L/23.07.2025 for NTS exit points:

Addendum No.	Contract scope	Contract Term	Transmission Capacity (MWh)			Value without VAT (RON)
			transfer red	taken	returned	
1	Provision of gas transmission services at NTS exit - annual capacity	01.08.2025	150		0	354
2			0		150	0
3			100		0	236
4			100		100	236
5			100		100	236
6		01.09.2025	100		100	236
7			0		100	0
8			100		0	236
9			100		100	236
10			50		100	118
11			0		50	0

✓ Gas transmission contract No.79/25.08.2025 for NTS exit points:

Addendum No.	Contract Scope	Contract Term	Transmission Capacity (MWh)			Value without VAT (RON)
			transfer red	taken	returned	
1	Provision of gas transmission services at NTS exit - annual capacity	01.10.2025 01.10.2026	0.005			0.69
2	Provision of gas transmission services at NTS exit - annual capacity	01.10.2025 01.10.2026			0.005	0.00
3	Provision of gas transmission services at NTS exit - annual capacity	01.10.2025 01.10.2026	NTS exit point name changes from SM0498D0 into VSM59			0.00

✓ Gas transmission contract No.31T/25.08.2025 for NTS exit points:

Addendum No	Contract Scope	Contract Term	Transmission Capacity (MWh)			Value without VAT (RON)
			transfer red	taken	returned	
1	Provision of gas transmission services at NTS exit - quarterly capacity	01.10.2025 01.01.2026	NTS exit point name changes from SM0498D0 into VSM59			0.00

✓ Gas transmission contract No.530L/21.01.2026 for NTS entry points:

Addendum No	Contract Scope	Contract Term	Transmission Capacity (MWh)			Value without VAT (RON)
			transfer red	taken	returned	
1	Provision of gas transmission services at NTS entry - monthly capacity	01.02.2026 01.03.2026	0.1			0.46
2	Provision of gas transmission services at NTS entry - monthly capacity	01.02.2026 01.03.2026	0.2		0.1	0.92

2) SNGN Romgaz SA - Filiala de Înmagazinare Gaze Naturale Depogaz Ploiești SRL

Following approval of Report No.28074/ July 17, 2025, Romgaz concluded with Depogaz, Addendum No.1 to Contract No. 1825/2025 for natural gas underground storage. This provides for enhancing storage capacity by 296,015.175 MWh, reaching a booked capacity of 300,000 MWh. Estimated contract value is RON 6,798,000 (VAT exclusive).

Romgaz concluded with Depogaz the following addenda, after setting the gas withdrawal program:

- ✓ Addendum No.2/2025 to Contract No. 1825/2025 for natural gas underground storage, providing for withdrawal of 3,984.825 MWh from UGS;
- ✓ Addendum No. 1/2025 to Contract No. 1861/2025 for natural gas underground storage, providing for withdrawal of 764,615.186007 MWh from UGS.

Effects of concluding transactions

Performing the above-mentioned gas transmission contracts will:

- ✓ Secure required conditions to deliver gas and, namely, to inject/withdraw gas into/from UGSs;
- ✓ Optimise related transmission service costs.

By concluding underground gas storage contracts, Romgaz secures access to underground gas storages as well as the necessary gas inventory.

Draft Resolution

“The Ordinary General Meeting of Shareholders takes note of the Report on certain transactions concluded between S.N.G.N. ROMGAZ S.A. and other public companies in July - September 2025”

**Chairman of the Board of Directors
Marius Gabriel NUȚ**

**Chief Executive Officer
Răzvan POPESCU**

**Deputy Chief Executive Officer
Aristotel Marius JUDE**

**Chief Financial Officer
Gabriela TRÂNBIȚAȘ**

**Energy Trading Department Director
Radu Costică MOLDOVAN**